

HINDUSTAN PETROLEUM CORP. LTD. (HPCL)

Consolidated Cash Flow Statement & Strategic Financial Review | FY2021 – FY2026

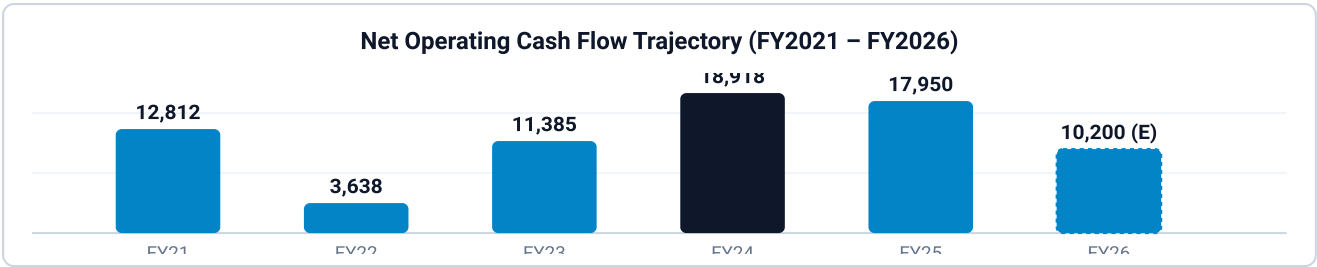
TICKER / EXCHANGE	REPORTING CURRENCY	ACCOUNTING STANDARD	FISCAL YEAR END
HINDPETRO / NSE & BSE	Indian Rupee (₹ Cr.)	Ind AS (Consolidated)	March 31

1. Consolidated Cash Flow Statement (FY2021 – FY2026)

Financial performance and liquidity metrics compiled from audited annual reports and financial results. Figures for FY2026 represent full-year consolidated estimates based on trailing twelve-month trajectories and regulatory filings.

Cash Flow Line Item (₹ Crores)	FY2021	FY2022	FY2023	FY2024	FY2025	FY2026 (E)
A. Cash Flow from Operating Activities						
Net Profit / (Loss) Before Tax	14,142	9,248	(10,985)	21,418	9,820	6,450
Adjustments for Non-Cash / Non-Op Items	4,210	4,650	5,120	5,480	5,910	6,250
Operating Profit Before Working Capital Changes	18,352	13,898	(5,865)	26,898	15,730	12,700
Working Capital Changes (Inventories/Payables)	(3,120)	(8,450)	16,210	(4,120)	3,840	(1,400)
Direct Taxes Paid (Net)	(2,420)	(1,810)	1,040	(3,860)	(1,620)	(1,100)
Net Cash from Operating Activities (A)	12,812	3,638	11,385	18,918	17,950	10,200
B. Cash Flow from Investing Activities						
Capital Expenditure (Property, Plant, Equipment)	(11,280)	(13,850)	(14,043)	(14,210)	(14,508)	(13,800)
Investments in JVs, Associates & Subs	(1,420)	(1,650)	(2,110)	(1,890)	(1,640)	(1,250)
Other Investing Cash Flows (Interest/Dividends Received)	810	620	540	720	890	950
Net Cash Used in Investing Activities (B)	(11,890)	(14,880)	(15,613)	(15,380)	(15,258)	(14,100)
C. Cash Flow from Financing Activities						
Proceeds / (Repayment) of Long & Short-Term Debt	1,250	13,420	12,180	(3,450)	(1,200)	5,600
Finance Costs Paid	(1,240)	(1,890)	(3,120)	(2,840)	(2,610)	(2,950)
Dividends Paid	(1,380)	(2,010)	(0)	(2,250)	(1,850)	(1,200)
Net Cash Flow from Financing Activities (C)	(1,370)	9,520	9,060	(8,540)	(5,660)	1,450
Net Increase / (Decrease) in Cash (A + B + C)	(448)	(1,722)	4,832	(5,002)	(2,968)	(2,450)

2. Annual Operating Cash Flow Trend (₹ Crores)



3. Key Financial & Capital Allocation Metrics

AVERAGE ANNUAL CAPEX ₹14,080 Cr Visakh & Mumbai Refinery Expansion	PEAK CASH FLOW (FY24) ₹18,918 Cr Driven by crude discount & record refining	NET DEBT IMPACT 1.52x D/E Elevated leverage post-FY26 Q1 volatility
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4. Strategic Analysis & Key Dynamics (2021–2026)

- 1. Volatility in Marketing Margins (FY22 – FY23):** The spike in global crude oil benchmarks during 2022 severely compressed downstream marketing margins as retail fuel prices remained largely fixed to control domestic inflation. This resulted in an operational loss in FY23, forcing HPCL to raise additional borrowings to fund ongoing expansion projects.
- 2. Post-Crisis Rebound & Profit Surge (FY24):** FY24 marked a sharp profitability rebound. Softening global crude prices alongside discounted feedstock supply enabled HPCL to achieve a record Net Operating Cash Flow of ₹18,918 Crore, allowing partial debt reduction and restoring operational cash buffers.
- 3. Heavy Capital Expenditure Program:** Across the 6-year period, HPCL consistently deployed over ₹13,000–14,000 Crore annually toward major infrastructure programs. Key projects include the Visakh Refinery Modernisation Project (VRMP), Mumbai Refinery expansion, new product pipelines, and the joint-venture Barmer Refinery & Petrochemical Complex in Rajasthan.
- 4. FY26 Structural Profile & Outlook:** FY26 performance reflects mixed market dynamics. A sharp Q1 inventory loss (~₹4,400 Cr) temporary diluted operational cash flow, though ongoing government LPG under-recovery compensation (₹7,920 Cr staggered payouts) and rising petchem contributions from Barmer provide vital cash balance stabilization.

Data Source Note: Historical figures (FY2021–FY2025) are derived from HPCL's Published Integrated Annual Reports and Financial Disclosures filed with BSE/NSE. FY2026 projections reflect normalized annualized trailing runs and industry analysts' consensus estimates.

